



MONITOREO DIARIO DEL MERCADO ELÉCTRICO GUATEMALTECO

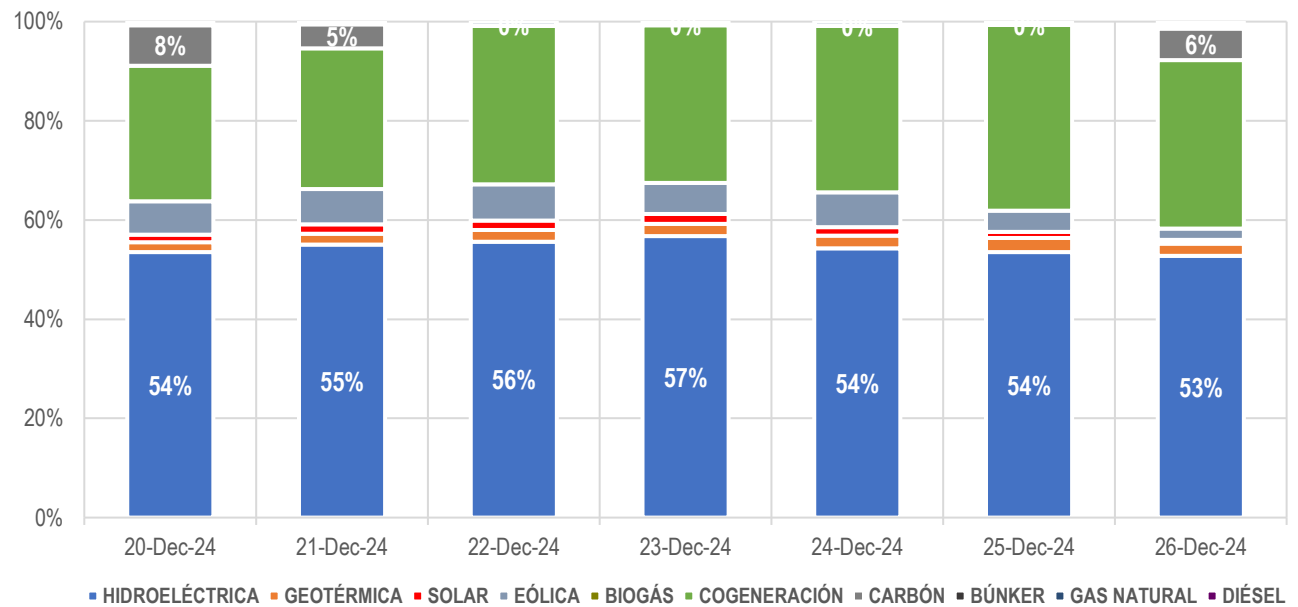
26 DE DICIEMBRE DE 2024

Fuente: Administrador del Mercado Mayorista

MATRIZ DE GENERACIÓN

| RECURSO | MWh | % |
|-----------------|-----------------|----------------|
| Hidroeléctrica | 16,198.7 | 52.76% |
| Geotérmica | 756.5 | 2.46% |
| Solar | 227.5 | 0.74% |
| Eólica | 700.9 | 2.28% |
| Biogás | 0.0 | 0.00% |
| Cogeneración | 10,439.5 | 34.00% |
| Carbón | 1,948.0 | 6.34% |
| Búnker | 248.7 | 0.81% |
| Gas Natural | 184.6 | 0.60% |
| Diésel | 0.0 | 0.00% |
| TOTAL | 30,704.3 | 100.00% |
| Int. con México | -3,041.1 | |
| Exportación SER | -1,116.4 | |
| Demanda | 34,861.8 | |

MATRIZ DE GENERACIÓN POR TIPO DE RECURSO



PRECIO DE OPORTUNIDAD DE LA ENERGÍA

SPOT promedio diario 44.40 [US\$/MWh]

SPOT promedio por banda horaria

| | | |
|--------|-------|------------|
| Mínima | 27.02 | [US\$/MWh] |
| Media | 51.87 | [US\$/MWh] |
| Máxima | 56.76 | [US\$/MWh] |

SPOT Mínimo

| | | |
|-----------|--------|------------|
| Precio | 14.71 | [US\$/MWh] |
| Hora | 6:00 | |
| Generador | Renace | |

SPOT Mínimo

| | | |
|---------|------|------------|
| Mensual | 0.63 | [US\$/MWh] |
| Anual | 0.63 | [US\$/MWh] |

SPOT Máximo

| | | |
|---------|--------|------------|
| Mensual | 142.62 | [US\$/MWh] |
| Anual | 397.52 | [US\$/MWh] |

SPOT Máximo

| | | |
|-----------|------------------|------------|
| Precio | 62.58 | [US\$/MWh] |
| Hora | 9:00 | |
| Generador | Jaguar Energy U2 | |

DEMANDA DEL SISTEMA NACIONAL INTERCONECTADO

Demanda Mínima

| | | | |
|------|-------|------|---------|
| MW | 917.5 | MW | 1,916.8 |
| Hora | 04:00 | Hora | 18:45 |

Demanda

| | |
|-----------|--------------|
| MW | 2,121.8 |
| Máxima | Hora 19:00 |
| Histórica | Día 8-May-24 |

SERVICIOS COMPLEMENTARIOS

| RRa | MW | US\$ | % |
|--------------------|---------------|------------------|---------------|
| LUGUA | 34.76 | 9,979.60 | 31.4% |
| PQP | 0.00 | 0.00 | 0.0% |
| ORAZUL ENERGY | 48.76 | 13,998.41 | 44.0% |
| INDE | 15.85 | 4,550.08 | 14.3% |
| CORPORACIÓN LIZTEX | 11.32 | 3,251.11 | 10.2% |
| TOTAL | 110.69 | 31,779.20 | 100.0% |

PRECIOS DE COMBUSTIBLES

| | | | | |
|--|--------|-----------|---------|--------|
| COAL (API 2) CIF ARA ITFG25 [Feb 2025] | 108.15 | \$/mt | -1.35 | -1.23% |
| CRUDE OIL - WTI | 69.63 | \$/barrel | | |
| CLG25 [Feb 2025] | 2.18 | | 3.23% | |
| NATURAL GAS - LDAY F | 3.319 | \$/MMBtu | | |
| HHVG25 [Feb 2025] | -0.627 | | -15.89% | |

| RRO | MW ₁ | MW ₂ | US\$ | % |
|---------------|-----------------|-----------------|-------------------|---------------|
| INDE | 6.23 | 149.61 | 10,930.19 | 7.7% |
| ORAZUL ENERGY | 6.34 | 152.12 | 5,329.03 | 3.8% |
| ENEL | 22.91 | 549.95 | 40,657.56 | 28.8% |
| OXEC | 14.64 | 351.37 | 25,298.28 | 17.9% |
| XACBAL | 5.58 | 133.91 | 10,043.25 | 7.1% |
| LAS VACAS | 0.00 | 0.00 | 0.00 | 0.0% |
| RENACE | 16.83 | 404.02 | 28,457.40 | 20.1% |
| SECACAO | 6.97 | 167.20 | 11,772.83 | 8.3% |
| AER | 3.53 | 84.78 | 8,835.18 | 6.3% |
| TOTAL | 83.04 | 1,992.94 | 141,323.71 | 100.0% |

1: MW promedio asignados al día 2: MW asignados las 24 horas

NOTA: ESTOS DATOS ESTÁN SUJETOS A REVISIÓN POR PARTE DEL ADMINISTRADOR DEL MERCADO MAYORISTA, POR LO QUE NO DEBEN CONSIDERARSE COMO DEFINITIVOS.