



MONITOREO DIARIO DEL MERCADO ELÉCTRICO GUATEMALTECO

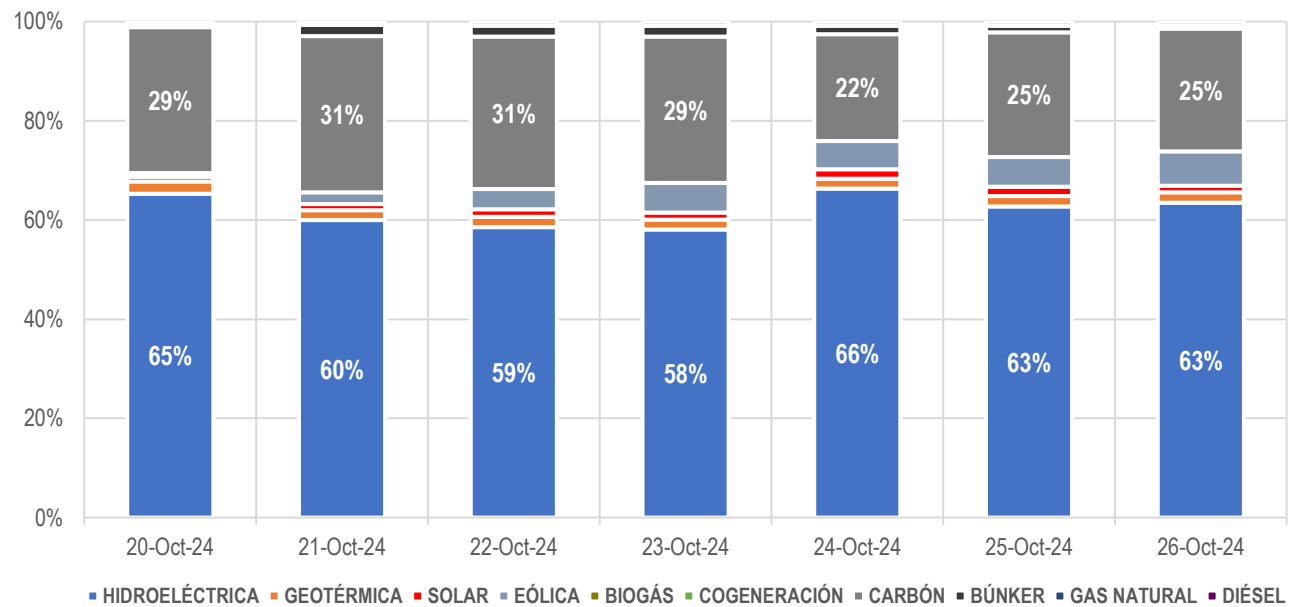
26 DE OCTUBRE DE 2024

Fuente: Administrador del Mercado Mayorista

MATRIZ DE GENERACIÓN

| RECURSO | MWh | % |
|-----------------|-----------------|----------------|
| Hidroeléctrica | 21,539.7 | 63.48% |
| Geotérmica | 705.6 | 2.08% |
| Solar | 446.1 | 1.31% |
| Eólica | 2,362.5 | 6.96% |
| Biogás | 0.0 | 0.00% |
| Cogeneración | 0.0 | 0.00% |
| Carbón | 8,407.8 | 24.78% |
| Búnker | 175.7 | 0.52% |
| Gas Natural | 294.1 | 0.87% |
| Diésel | 0.0 | 0.00% |
| TOTAL | 33,931.4 | 100.00% |
| Int. con México | -5,606.9 | |
| Exportación SER | 2,682.3 | |
| Demanda | 36,856.1 | |

MATRIZ DE GENERACIÓN POR TIPO DE RECURSO



PRECIO DE OPORTUNIDAD DE LA ENERGÍA

SPOT promedio diario 71.74 [US\$/MWh]

SPOT promedio por banda horaria

| | | |
|--------|-------|------------|
| Mínima | 59.94 | [US\$/MWh] |
| Media | 76.14 | [US\$/MWh] |
| Máxima | 82.12 | [US\$/MWh] |

SPOT Mínimo

| | | |
|-----------|--------|------------|
| Precio | 56.44 | [US\$/MWh] |
| Hora | 3:00 | |
| Generador | Chixoy | |

SPOT Mínimo

| | | |
|---------|-------|------------|
| Mensual | 13.32 | [US\$/MWh] |
| Anual | 0.63 | [US\$/MWh] |

SPOT Máximo

| | | |
|---------|--------|------------|
| Mensual | 205.32 | [US\$/MWh] |
| Anual | 397.52 | [US\$/MWh] |

SPOT Máximo

| | | |
|-----------|----------|------------|
| Precio | 85.81 | [US\$/MWh] |
| Hora | 21:00 | |
| Generador | San José | |

DEMANDA DEL SISTEMA NACIONAL INTERCONECTADO

Demanda Mínima

| | | |
|------|---------|------------|
| MW | 1,157.2 | MW 1,846.8 |
| Hora | 03:00 | Hora 18:30 |

Demanda

| | |
|-----------|--------------|
| MW | 2,121.8 |
| Máxima | Hora 19:00 |
| Histórica | Día 8-May-24 |

SERVICIOS COMPLEMENTARIOS

| RRa | MW | US\$ | % |
|--------------------|---------------|------------------|---------------|
| LUGUA | 34.76 | 9,979.60 | 30.0% |
| PQP | 0.00 | 0.00 | 0.0% |
| ORAZUL ENERGY | 35.42 | 10,170.00 | 30.5% |
| INDE | 0.00 | 0.00 | 0.0% |
| CORPORACIÓN LIZTEX | 45.83 | 13,156.50 | 39.5% |
| TOTAL | 116.01 | 33,306.10 | 100.0% |

PRECIOS DE COMBUSTIBLES

| | | | | |
|--|--------|-----------|-------|--------|
| COAL (API 2) CIF ARA ITFZ24 [Dec 2024] | 121.50 | \$/mt | 1.75 | 1.46% |
| CRUDE OIL - WTI CLZ24 [Dec 2024] | 71.83 | \$/barrel | -1.92 | -2.60% |
| NATURAL GAS - LDAY F HHVZ24 [Dec 2024] | 3.067 | \$/MMBtu | 0.527 | 20.75% |

| RRO | MW ₁ | MW ₂ | US\$ | % |
|---------------|-----------------|-----------------|-------------------|---------------|
| INDE | 1.41 | 33.82 | 3,271.12 | 1.7% |
| ORAZUL ENERGY | 6.00 | 144.03 | 6,481.35 | 3.3% |
| ENEL | 29.58 | 709.89 | 62,274.17 | 31.5% |
| OXEC | 16.47 | 395.28 | 33,598.80 | 17.0% |
| XACBAL | 22.82 | 547.79 | 47,751.00 | 24.2% |
| LAS VACAS | 0.11 | 2.73 | 395.13 | 0.2% |
| RENACE | 17.74 | 425.78 | 36,521.08 | 18.5% |
| SECACAO | 2.34 | 56.25 | 4,949.00 | 2.5% |
| AER | 0.94 | 22.58 | 2,257.50 | 1.1% |
| TOTAL | 97.42 | 2,338.13 | 197,499.15 | 100.0% |

1: MW promedio asignados al día 2: MW asignados las 24 horas

NOTA: ESTOS DATOS ESTÁN SUJETOS A REVISIÓN POR PARTE DEL ADMINISTRADOR DEL MERCADO MAYORISTA, POR LO QUE NO DEBEN CONSIDERARSE COMO DEFINITIVOS.