



MONITOREO DIARIO DEL MERCADO ELÉCTRICO GUATEMALTECO

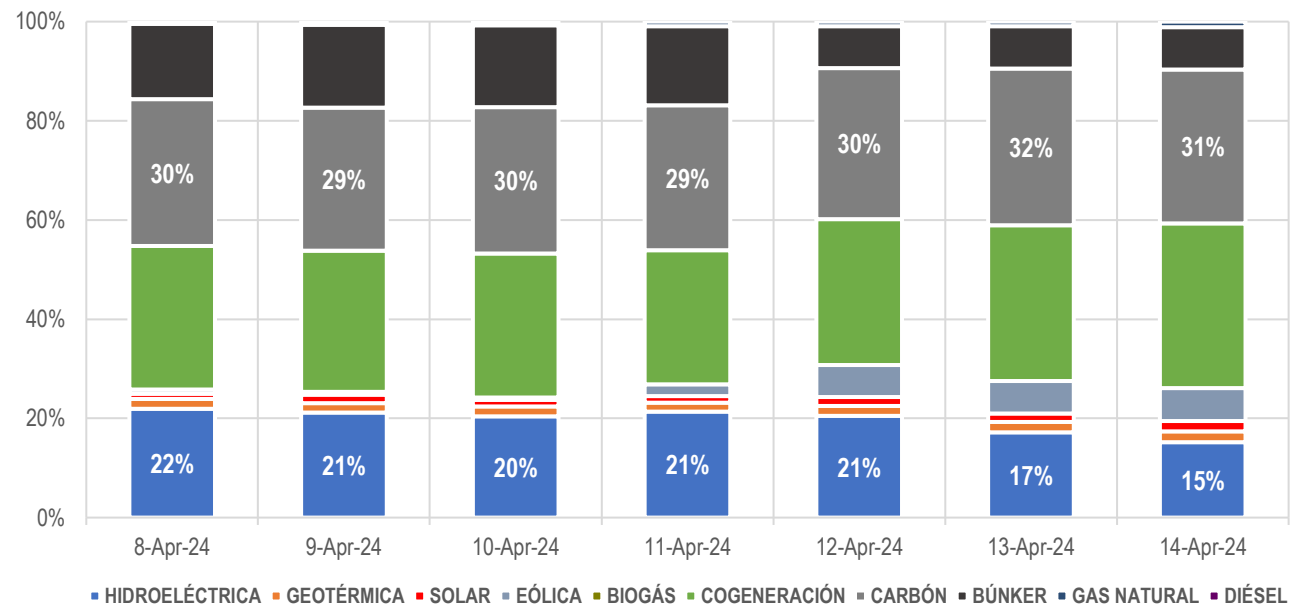
14 DE ABRIL DE 2024

Fuente: Administrador del Mercado Mayorista

MATRIZ DE GENERACIÓN

| RECURSO | MWh | % |
|-----------------|-----------------|----------------|
| Hidroeléctrica | 5,061.5 | 15.18% |
| Geotérmica | 733.8 | 2.20% |
| Solar | 687.1 | 2.06% |
| Eólica | 2,227.2 | 6.68% |
| Biogás | 0.0 | 0.00% |
| Cogeneración | 11,076.3 | 33.21% |
| Carbón | 10,333.3 | 30.98% |
| Búnker | 2,867.4 | 8.60% |
| Gas Natural | 365.3 | 1.10% |
| Diésel | 0.0 | 0.00% |
| TOTAL | 33,351.8 | 100.00% |
| Int. con México | -4,757.3 | |
| Exportación SER | 4,465.7 | |
| Demanda | 33,643.4 | |

MATRIZ DE GENERACIÓN POR TIPO DE RECURSO



PRECIO DE OPORTUNIDAD DE LA ENERGÍA

| | | |
|---------------------------------|--------|------------|
| SPOT promedio diario | 96.69 | [US\$/MWh] |
| SPOT promedio por banda horaria | | |
| Mínima | 75.07 | [US\$/MWh] |
| Media | 104.34 | [US\$/MWh] |
| Máxima | 116.97 | [US\$/MWh] |

| | |
|-------------|------------------|
| SPOT Mínimo | |
| Precio | 68.13 [US\$/MWh] |
| Hora | 1:00 |
| Generador | Jaguar Energy U2 |

| | |
|-------------|-------------------|
| SPOT Mínimo | |
| Mensual | 67.54 [US\$/MWh] |
| Anual | 2.93 [US\$/MWh] |
| SPOT Máximo | |
| Mensual | 254.86 [US\$/MWh] |
| Anual | 360.48 [US\$/MWh] |

| | |
|-------------|-------------------|
| SPOT Máximo | |
| Precio | 138.05 [US\$/MWh] |
| Hora | 10:00 |
| Generador | Chixoy |

DEMANDA DEL SISTEMA NACIONAL INTERCONECTADO

| | | | |
|----------------|---------|----------------|---------|
| Demanda Mínima | | Demanda Máxima | |
| MW | 1,130.7 | MW | 1,780.1 |
| Hora | 03:00 | Hora | 19:45 |
| Demanda | | MW | 2,066.4 |
| Máxima | Hora | 19:15 | |
| Histórica | Día | 22-Mar-24 | |

SERVICIOS COMPLEMENTARIOS

| RRa | MW | US\$ | % |
|--------------------|--------------|------------------|---------------|
| LUGUA | 34.82 | 10,329.84 | 40.6% |
| PQP | 0.00 | 0.00 | 0.0% |
| ORAZUL ENERGY | 14.77 | 4,382.36 | 17.2% |
| INDE | 0.00 | 0.00 | 0.0% |
| CORPORACIÓN LIZTEX | 36.11 | 10,711.27 | 42.1% |
| TOTAL | 85.70 | 25,423.47 | 100.0% |

PRECIOS DE COMBUSTIBLES

| | | |
|--|--------|-----------|
| COAL (API 2) CIF ARA ITFK24 [May 2024] | 119.00 | \$/mt |
| | 4.20 | 3.66% |
| CRUDE OIL - WTI | 85.53 | \$/barrel |
| CLK24 [May 2024] | 0.37 | 0.43% |
| NATURAL GAS - LDAY F | 1.765 | \$/MMBtu |
| HHK24 [May 2024] | 0.006 | 0.34% |

| RRO | MW ₁ | MW ₂ | US\$ | % |
|---------------|-----------------|-----------------|-------------------|---------------|
| INDE | 3.85 | 92.36 | 7,388.40 | 5.6% |
| ORAZUL ENERGY | 53.95 | 1,294.90 | 90,643.00 | 68.7% |
| ENEL | 6.34 | 152.15 | 9,612.81 | 7.3% |
| OXEC | 0.23 | 5.49 | 422.73 | 0.3% |
| GRUPO TERRA | 5.56 | 133.35 | 10,000.88 | 7.6% |
| LAS VACAS | 0.12 | 2.89 | 375.05 | 0.3% |
| RENACE | 2.52 | 60.40 | 4,577.13 | 3.5% |
| SECACAO | 6.33 | 151.97 | 8,837.06 | 6.7% |
| AER | 0.00 | 0.00 | 0.00 | 0.0% |
| TOTAL | 78.90 | 1,893.49 | 131,857.05 | 100.0% |

1: MW promedio asignados al día 2: MW asignados las 24 horas

NOTA: ESTOS DATOS ESTÁN SUJETOS A REVISIÓN POR PARTE DEL ADMINISTRADOR DEL MERCADO MAYORISTA, POR LO QUE NO DEBEN CONSIDERARSE COMO DEFINITIVOS.