



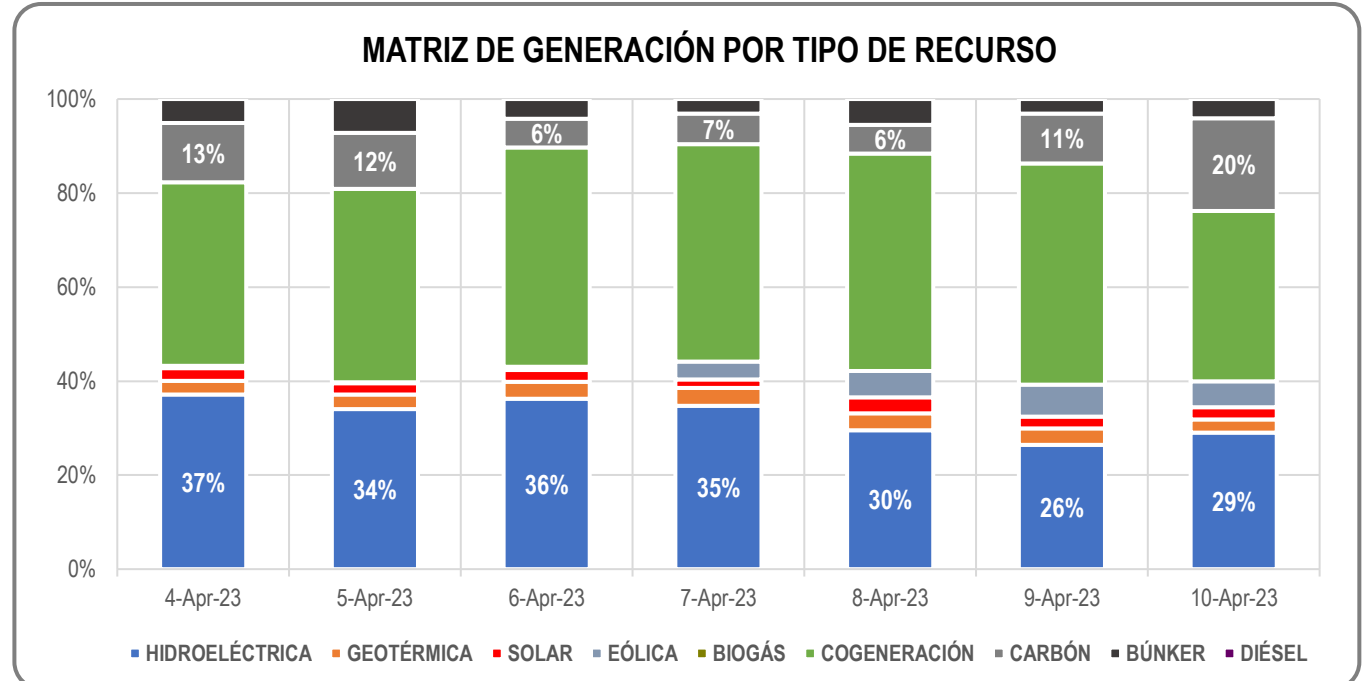
MONITOREO DIARIO DEL MERCADO ELÉCTRICO GUATEMALTECO

10 DE ABRIL DE 2023

Fuente: Administrador del Mercado Mayorista

MATRIZ DE GENERACIÓN

| RECURSO | MWh | % |
|-----------------|-----------------|----------------|
| Hidroeléctrica | 8,250.7 | 29.08% |
| Geotérmica | 776.9 | 2.74% |
| Solar | 739.1 | 2.60% |
| Eólica | 1,582.7 | 5.58% |
| Biogás | 0.0 | 0.00% |
| Cogeneración | 10,267.6 | 36.19% |
| Carbón | 5,607.6 | 19.76% |
| Búnker | 1,149.2 | 4.05% |
| Diésel | 0.0 | 0.00% |
| TOTAL | 28,373.8 | 100.00% |
| Int. con México | -5,287.1 | |
| Exportación SER | -106.4 | |
| Demanda | 33,767.3 | |



PRECIO DE OPORTUNIDAD DE LA ENERGÍA

SPOT promedio diario 93.74 [US\$/MWh]

SPOT promedio por banda horaria

| | | |
|--------|--------|------------|
| Mínima | 68.45 | [US\$/MWh] |
| Media | 105.72 | [US\$/MWh] |
| Máxima | 108.36 | [US\$/MWh] |

SPOT Mínimo

| | | |
|-----------|----------|------------|
| Precio | 7.57 | [US\$/MWh] |
| Hora | 02:00 | |
| Generador | La Unión | |

SPOT Mínimo

| | | |
|---------|------|------------|
| Mensual | 7.57 | [US\$/MWh] |
| Anual | 7.57 | [US\$/MWh] |

SPOT Máximo

| | | |
|---------|--------|------------|
| Mensual | 122.87 | [US\$/MWh] |
| Anual | 355.93 | [US\$/MWh] |

SPOT Máximo

| | | |
|-----------|----------|------------|
| Precio | 108.36 | [US\$/MWh] |
| Hora | 18:00 | |
| Generador | San José | |

DEMANDA DEL SISTEMA NACIONAL INTERCONECTADO

Demanda Mínima

| | | | |
|------|-------|------|---------|
| MW | 863.7 | MW | 1,813.4 |
| Hora | 03:00 | Hora | 19:15 |

Demanda Máxima

Demanda MW 1,923.1

| | |
|---------------|----------|
| Máxima Hora | 19:15 |
| Histórica Día | 6-Apr-22 |

SERVICIOS COMPLEMENTARIOS

| RRa | MW | US\$ | % |
|--------------------|---------------|------------------|---------------|
| LUGUA | 45.12 | 13,160.83 | 31.1% |
| PQP | 0.00 | 0.00 | 0.0% |
| ORAZUL ENERGY | 52.36 | 15,534.48 | 36.7% |
| INDE | 0.00 | 0.00 | 0.0% |
| CORPORACIÓN LIZTEX | 45.94 | 13,629.37 | 32.2% |
| TOTAL | 143.42 | 42,324.68 | 100.0% |

PRECIOS DE COMBUSTIBLES

| | | | | |
|--|--------|-----------|-------|--------|
| COAL (API 4) FOB RICHARDS BAY 6000 kcal/kg QMFF.K23 [May 2023] | 136.00 | \$/mt | -2.00 | -1.45% |
| CRUDE OIL - NYMEX CL.K23 [May 2023] | 79.86 | \$/barrel | -1.10 | -1.36% |
| HENRY HUB - NYMEX HH.K23 [May 2023] | 2.213 | \$/MMBtu | 0.041 | 1.89% |

| RRO | MW ₁ | MW ₂ | US\$ | % |
|---------------|-----------------|-----------------|------------------|---------------|
| INDE | 3.41 | 81.85 | 7,366.50 | 9.2% |
| ORAZUL ENERGY | 27.45 | 658.72 | 29,642.18 | 37.1% |
| ENEL | 9.76 | 234.29 | 13,498.63 | 16.9% |
| OXEC | 7.86 | 188.67 | 10,912.52 | 13.7% |
| GRUPO TERRA | 6.06 | 145.56 | 8,774.66 | 11.0% |
| LAS VACAS | 0.98 | 23.49 | 2,113.65 | 2.6% |
| RENACE | 0.00 | 0.00 | 0.00 | 0.0% |
| SECACAO | 6.00 | 144.00 | 7,632.00 | 9.5% |
| TOTAL | 61.52 | 1,476.56 | 79,940.13 | 100.0% |

1: MW promedio asignados al día 2: MW asignados las 24 horas

NOTA: ESTOS DATOS ESTÁN SUJETOS A REVISIÓN POR PARTE DEL ADMINISTRADOR DEL MERCADO MAYORISTA, POR LO QUE NO DEBEN CONSIDERARSE COMO DEFINITIVOS.